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**COMPETITIVE PROCESS FOR GRANTING THE TEMPORARY OCCUPANCY PERMIT
OVER MARITIME AREAS, FOR THE DEVELOPMENT OF OFFSHORE
WIND ENERGY GENERATION PROJECTS IN COLOMBIA**

**FORM No. 7.4
Area Offer**

Offered Area _____ -

1. Provide a precise description of the location, boundaries, and size of the requested public use assets, including a digital shape format location map. Use the National Geocentric Reference Frame (MAGNA-SIRGAS) as the official Colombian datum and the unique origin set by the Agustín Codazzi Institute - IGAC as outlined in Resolution 370 of 2021.
 - 1.1. The extension of each proposed area must not exceed 270 KM².
2. The Offer must consider that, for building the Project, it must maintain a distance of at least one (1) nautical mile from other wind power projects.
3. Installed Capacity in MW: _____ (must be at least 200 MW).
4. MW Density per km² (MW/km²): _____ (must be at least 3 MW/km²).
5. Operational Date: _____ (must be within 10 years following the issue of the Administrative Act that grants the Temporary Occupancy Permit).
6. Bid Guarantee attached.
7. Turbine Capacity
8. Plant Load Factor
9. The necessary information to certify the experience described in section 9.6.2. Only certifications will be received, in the terms contained in these Terms and Conditions, not copies of contracts.

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Documents for Accrediting Elements of the Offer			Pages
Factor	Element	Documentation	
1	Experience in successfully processing the license or environmental authorization for offshore wind power projects that allows their construction. This experience can be quantified in terms of accumulated installed capacity and/or number of projects.	1. Include a photocopy of the Environmental License or Environmental Authorization, with the rule or Government Act that confers authority to the permit issuer; or 2. a certificate issued by the pertinent authority.	
2	Demonstrate experience in at least two (2) of the following offshore wind energy generation project development phases: i) structuring, ii) designing, iii) selecting and hiring suppliers, iv) building. This experience may be quantified in terms of accumulated installed capacity and/or number of offshore wind power projects under construction or in operation, giving higher scores to those who prove experience in projects in operation.	1. For Structuring: A copy of the Environmental License or Authorization, along with the rule or Government Act that grants jurisdiction to the issuer of the environmental permit or authorization or Certification issued by the competent authority. 2. For Design: a certificate issued by the legal representative of the company that is the holder of the project. 3. For Selecting and Contracting Suppliers: certification from the supplier(s); or a declaration from the legal representative and the statutory auditor, internal auditor, or controller. 4. For Construction: A certificate issued by the legal representative of the company that is the holder of the project.	

Documents for Accrediting Elements of the Offer			Pages
3	Proven experience in the construction and/or operation of transmission projects (voltage level of 110 KV or above) in emerging markets (those that have joined the OECD since 2010 or are non-OECD members).	1. Certificate issued by the Contractor or Awarding Entity. 2. Government Regulation or Act that awards the Transmission Project Contract or Permit, as applicable.	
3	Electric energy generation using non-conventional renewable energy sources (FNCER) of at least 20 MW in emerging markets (those that have joined the OECD since 2010 or are non-OECD members).	1. Certificate issued by the Contractor or Awarding Entity. 2. Government Regulation or Act that awards the Generation Project Contract or Permit.	
4	A demonstration of experience in the execution of Technical Skill Transfer Programs, or those for knowledge or experiences in the offshore wind power industry, to the national, regional or local industry or communities, amounting to no less than One Hundred Thousand United States dollars. (USD 100,000)	1. Certificate provided by the mayor, governor, or legal representative of the entity benefiting from the company-implemented programs. This should be supplemented with a certificate from the legal representative and the fiscal auditor, if applicable to the legal entity, or an external auditor, or from the internal auditor or Controller, or their equivalent, certifying an investment amount not less than One Hundred Thousand United States Dollars (USD 100,000).	

(Signature)

Full name

ID Document

Legal Representative (Authorized or Proxy)

Considerations Regarding Factor 1 and Factor 2:

In any event, pertaining to evaluation factors 1 and 2, Proposers may claim the full installed capacity of the project they wish to submit as experience, provided their shareholder participation in the corporate entity that executed the project is or was at least 20%. Should this not be the case, a proportional factor (pro rata) will be applied based on the shareholding percentage the proposer had or currently has in the project.

Accreditation Requirements by Stages:

- **Structuring:** Experience in structuring is accredited by any certification from the competent authority, confirming the applicant operated the project that received the environmental license or authorization for constructing an offshore wind farm.
- **Design:** Any certification by the legal representative of the project's owning company, wherein the interested party has shown they conducted design activities to detailed engineering level for a complete project, qualifies as design experience. Detailed design is regarded as one aimed at procuring and installing specific equipment for offshore wind farms.
- **Selecting and Contracting Suppliers:** Experience in selecting and contracting suppliers is credited upon certification by one or more suppliers, indicating the interested party's acquisition of wind turbines, substation gear, fixed or floating foundations, and cables. This also covers contracting services for installing these items, as well as the affiliated substation (whether at sea or on land) and, when relevant, the underwater cable linking the project to the mainland.

Additionally, accreditation can be provided through the declaration from the legal representative and the statutory auditor, or the individual or firm conducting the external audit, if demanded by the relevant body. In other circumstances, the internal auditor or Controller, or their equivalent, should offer details about the legal entity's activity scope.

- **Construction:** Experience in construction can be validated with any certificate provided by the project owner's legal representative, where the applicant has demonstrated their involvement in installing foundations, wind turbines, the associated substation to the project (be it marine or terrestrial), and when relevant, the submarine cable connecting the project and the mainland.

In any case, each certificate must at least indicate the Bidder's participation in the association, if that is the case, explicitly state the installed capacity of the Offshore Wind Power Project, its geographical location, the period in which the experience was acquired and the current status of the Project. If all of the above is not specified, the

certification will not be considered valid for obtaining a score within the evaluation criteria.

Comprehension for Factor 3 of Offer Elements Accreditation:

- Projects related to transmission are defined as any project where an electrical power transmission line, with an associated voltage level of 110 kV or above, has been built to the point of operation. Such a project must be presently operational, and the proposer must certify their role in constructing the entire project. Projects eligible to certify such experience must encompass a minimum length of 100 km for the transmission line built.
- Projects for power generation from Non-Conventional Renewable Energy Sources (NCRE) are considered any electricity generation project using technologies based on NCRE as described in Law 1715 of 2014, or any subsequent legislation that amends, supplements, or supersedes it. For a project to be acknowledged as certifiable experience, it should have an installed capacity of no less than 20 MW and must be operational at present. Furthermore, the proposer must affirm their responsibility for the project's construction.